

# MarketWatch | Refined Products

Tuesday, May 25, 2021

## **Market Commentary**

Recap: Oil futures scored their highest finish in a week, as doubts that an Iranian nuclear deal would surface any time soon. A lack of cooperation by Iran, as well as "skeptical comments about Iranian compliance" by U.S. Secretary of State Anthony Blinken, both "lower the odds that a new agreement is reached and therefore, suggest sanctions are not likely to be lifted in the near to medium term." Traders were also optimistic that the market will move higher as COVID-19 mandates are eased across the global. July WTI ended at \$66.05 a barrel, up \$2.47, or 3.9%, while July Brent added \$2.02, or 3%, to settle at \$68.46 a barrel. June RBOB added .0492 cents, to settle at \$2.1177 a gallon, while June heating oil settle at \$2.0420 a gallon, up .0538 cents.

Technical Analysis: WTI experienced its largest one day dollar gain since Wednesday, April 14, 2021, up for two consecutive sessions. This two-day rally illustrates support at key technical support levels, as it bounced off the lows from late April. July WTI pushed right back through the 50 and 10-day moving averages, after closing below them on Thursday, another sign of underlying strength. With weaker longs out of the market based upon the expectations for an Iranian nuclear deal, prices should continue to work higher. That being said, we would still look for buyers on dips in this market. Resistance sits at \$66.42 and above that at \$67.98. Support is set at \$64.74 and \$62.51.

**Fundamental News:** Iran and the U.N. IAEA both stated that they are extending a recently expired monitoring agreement by a month. Iran's envoy to the U.N.'s International Atomic Energy Agency said Kazem Gharibabadi, Iran has informed IAEA that it has decided to extend a monitoring deal with the agency for a month. On Sunday, Iran said that a three-month monitoring deal between Tehran and the IAEA had expired and that IAEA access to images from inside some Iranian nuclear sites would cease.

Meanwhile, U.S. Secretary of State, Antony Blinken, said the United States has not seen yet whether Iran will do what it needs to do to come into compliance with its nuclear commitments in order to have sanctions lifted.

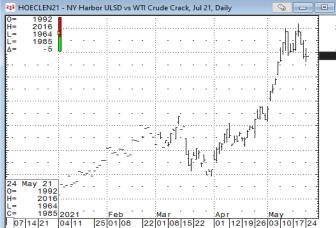
Goldman Sachs said it expects oil prices to increase to \$80/barrel in the fourth quarter of this year, arguing that the market has underestimated a rebound in demand even with a possible resumption in Iranian supply. Global demand could increase by 4.6 million byd through year end, with most of the gains likely in the next 3 months. The bank also expects OPEC and allies including Russia, a grouping known as OPEC+, to offset any increase in Iran production by halting for two months an increase in its output in the second half of 2021. This would help offset the perceived bearish impact in the physical market of the release of Iranian floating storage.

Citi said it continues to expect an early agreement on some aspects of the nuclear agenda between Iran and the U.S. However, this will only cause a partial return of Iranian barrels to the market. It expects strong summer demand, with markets tight enough to warrant crude prices in the mid-\$70/barrel. It expects Iranian crude output at 2.1 million bpd for April and May and expects it to increase to 2.6 million bpd in July and August and further increase to 2.7 million bpd in the fourth quarter.

U.S. gasoline imports from Europe fell to an 11-week low in the week ending May 20<sup>th</sup>, while diesel arrivals almost tripled. Transatlantic gasoline arrivals in the U.S. fell by more than 50% to 201,000 bpd on the week, the lowest since the week ending March 4<sup>th</sup>. This compares with 459,000 bpd in the previous week. Year to date average imports fell to 341,000 bpd. U.S. imports of European diesel increased to 768,000 bpd compared with 258,000 bpd in the previous week.

Early Market Call - as of 8:25 AM EDT WTI - July \$65.71, down 34 cents RBOB - June \$2.1054, down 1.23 cents HO - June \$2.0299, down 1.21 cents

## July Heating Oil Crack Spread



	ULSD (HO)	Prior Settle	Change In	
Month	Close	Change	One Week	
Jun-21	2.0420	0.0538	-0.0184	
Jul-21	2.0412	0.0536	-0.0174	
Aug-21	2.0421	0.0533	-0.0173	
Sep-21	2.0441	0.0530	-0.0171	
Oct-21	2.0450	0.0527	-0.0170	
Nov-21	2.0453	0.0521	-0.0170	
Dec-21	2.0444	0.0522	-0.0165	
Jan-22	2.0434	0.0519	-0.0161	
Feb-22	2.0383	0.0511	-0.0162	
Mar-22	2.0290	0.0503	-0.0155	
Apr-22	2.0159	0.0497	-0.0144	
May-22	2.0082	0.0492	-0.0132	
Jun-22	2.0027	0.0491	-0.0121	
Jul-22	2.0015	0.0488	-0.0113	
Aug-22	2.0007	0.0483	-0.0104	
Sep-22	2.0010	0.0478	-0.0101	
Oct-22	2.0021	0.0473	-0.0086	
Sprague HeatCurve October 2021-April 2022				

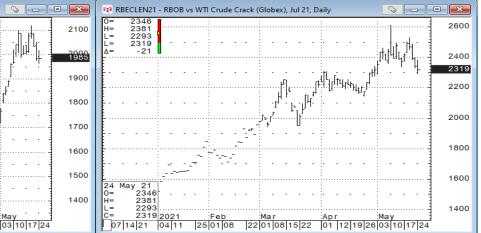
All NYMEX | Prior Settlements

		Close	Change
Crude - WTI	July Brent-	\$66.0500	\$2.4700
Crude - Brent	WTI Spread	\$68.4600	\$2.0200
Natural Gas	\$2.41	\$2.8860	-\$0.0200
Gasoline		\$2.1177	\$0.0492

#### ICE July Brent-WTI Spread



#### July RBOB Crack Spread



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