

heating oil added .0386, to settle at \$4.1534 a gallon.

### MarketWatch | Refined Products

Friday, March 25, 2022

#### **Market Commentary**

Recap: Oil futures retreated on Thursday, as investors booked profits after prices surged by 21% over the past five sessions to their highest level in two weeks. Prices fell as EU leaders failed to agree to cut Russian energy links with Germany, the key opponent of an embargo. Without an EU embargo of Russian oil, it is believed that sanctions were unlikely to have a major impact on the oil market. An increase in margins for Brent by ICE led weak longs to liquidate positions, adding to the pressure on the market. May WTI fell 2.59 or 2.25% to \$112.34 a barrel, while May Brent shed \$2.47, or 2.11%, to settle at \$119.03 a barrel.

<u>Technical Analysis</u>: Although market sentiment is still bullish, traders are starting to get restless as they await a decision by the European Union and its stance on importing Russian crude oil. Yesterday's weekly EIA data continues to provide price support as it showed large, across-the-board declines in US inventories of the three top categories -- crude-oil, gasoline and distillates. With this market showing signs of exhaustion, as it had gotten a bit ahead of itself, we would look for more of a pullback and use it as a buying opportunity. Support is seen at \$110 and below that at \$108. A sustained move above \$115 puts this market on track for reaching \$125.

Petroleum products finished mix, with April RBOB falling .0490 cents to \$3.3897 a gallon, while

Fundamental News: U.S. Energy Secretary, Jennifer Granholm, said the United States and its allies are discussing a possible further coordinated release of oil from storage to help calm oil markets in the wake of Russia's invasion of Ukraine. IEA member states agreed to release over 60 million barrels of oil reserves earlier this month in a bid to lower prices which have hit the cost of living and spurred inflation. Speaking alongside Granholm, IEA Executive Director Fatih Birol said the earlier release constituted just 4% of the total storage of its member countries, which includes 31 mostly industrialized countries but not Russia. Birol said IEA countries were united in seeking to radically reduce Russian oil and gas imports, describing a demand by Russian President Vladimir Putin on Wednesday that "unfriendly" countries pay for natural gas in rubles as a "security threat".

OPEC sources stated that OPEC officials believe a possible European Union ban on oil from its partner Russia over the invasion of Ukraine would hurt consumers and the group has conveyed its concerns to Pruscols.

Oil exports via the Caspian Pipeline Consortium pipeline will partially resume oil loadings from its Black Sea terminal on Thursday after successful inspection of single port mooring.

Worsening diesel shortages in the United States and the rest of the world are increasing upward pressure on petroleum prices and threaten to recreate the conditions that led to the record price spike in 2008. The EIA reported that U.S. distillate stocks have declined in 52 of the last 79 weeks by a total of 67 million barrels, and are at the lowest for the time of year since 2014 and before that 2008. U.S. distillates inventories are 20% below the pre-pandemic five-year average for 2015-2019 compared with deficits of 11% in crude and 1% in gasoline. If stocks move in line with seasonal patterns over the last ten years, inventories are expected to fall to a low of 104 million barrels before the middle of the year, which would make them as tight as they were in 2008. Similar distillate shortages have emerged in Europe and Asia as the rapid recovery in consumption after the pandemic has outrun increased output of crude oil and refinery production of diesel. In consequence, distillate prices are leading the entire oil market higher, with upward pressure on diesel prices spilling over into the adjacent market for gasoline and the upstream market for crude.

Early Market Call - as of 8:05 AM EDT WTI - May \$109.87, down \$2.47 RBOB - Apr \$3.3444, down 4.40 cents HO - Apr \$4.0892, down 5.09 cents

\$1.00

#### All NYMEX | Prior Settlements

Month  Apr-22  May-22  Jun-22  Jul-22  Aug-22  Sep-22  Oct-22  Nov-22  Dec-22	Close	Change	
May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22	4 4 5 0 4		One Week
Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22	4.1534	0.0386	0.6660
Jul-22 Aug-22 Sep-22 Oct-22 Nov-22	3.803	-0.0143	0.5093
Aug-22 Sep-22 Oct-22 Nov-22	3.5368	-0.0354	0.3967
Sep-22 Oct-22 Nov-22	3.359	-0.042	0.3185
Oct-22 Nov-22	3.2407	-0.0458	0.2700
Nov-22	3.1644	-0.0468	0.1937
	3.1028	-0.0479	0.2144
Dec-22	3.0449	-0.0488	0.1948
	2.9964	-0.0479	0.1846
Jan-23	2.9551	-0.0471	0.1759
Feb-23	2.9192	-0.0474	0.1658
Mar-23	2.8807	-0.0473	0.1556
Apr-23	2.8413	-0.0469	0.1460
May-23	2.8062	-0.0462	0.1340
Jun-23	2.7771	-0.0468	0.1229
Jul-23	2.7557	-0.0487	0.1123
Aug-23	2.7376	-0.0488	0.1029

Sprague HeatCurve October 2022-April 2023			\$2.9550	
		Close	Change	
Crude - WTI	May Brent-	<b>\$</b> 112.3440	-\$2.5900	
Crude - Brent	WTI Spread	\$119.0300	-\$2.5700	
Natural Gas	\$6.69	\$3.3897	-\$0.0490	
Gasoline		\$4.1534	\$0.0386	
EIA Working Gas Storage Report				

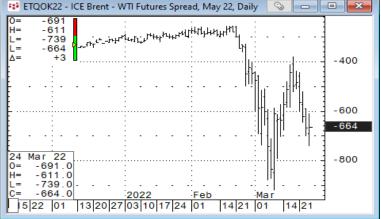
	18-Mar-22	11-Mar-22	Change	18-Mar-21		
East	268	290	-22	310		
Midwest	318	337	-19	408		
Mountain	87	87	0	112		
Pacific	157	155	2	194		
South Central	559	571	-12	731		
Salt	156	159	-3	212		
Nonsalt	404	412	-8	519		
Total	1 389	1 440	-51	1 755		

## \$3.00 \$2.80 \$2.60 \$2.40 \$2.20 \$1.80 \$1.60 \$1.40

11/01/2021 11/30/2021 12/29/2021 01/27/2022 02/25/2022 03/25/202 11/15/2021 12/14/2021 01/12/2022 02/10/2022 03/11/2022

Sprague HeatCurve October-April

# ICE May Brent-WTI Spread



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