

MarketWatch | Refined Products

Tuesday, July 13, 2021

Market Commentary

Recap: Oil futures turned lower on Monday as concerns about slowing global growth outweighed the prospect of tightening supply after talks among key producers to raise output in coming months became gridlocked, amid renewed worries over another potential surge in COVID-19 infections. The spread of coronavirus variants and unequal access to vaccines threaten the global economic recovery, finance chiefs of the G20 large economies warned on Saturday. WTI for August delivery fell as much as 1.8%, to a session low of \$73.16 a barrel, while September Brent dropped as much as 1.7%, hitting a session low of \$74.23 a barrel. Losses were pared, with August WTI settling at \$74.10 a barrel, down 46 cents, or 0.6%, while September Brent fell 39 cents, or 0.5%, to settle at \$75.16 a barrel. August RBOB lost 0.7%, to settle at \$2.28 a gallon and August heating oil lost almost 0.3%, to close at \$2.15 a gallon.

Technical Analysis: Oil trading has been volatile after OPEC+ talks collapsed earlier this month, derailing a proposal to ease existing output curbs in a controlled manner and allow production to rise by 400,000 barrels a day each month from August through December. The United Arab Emirates has blocked a deal, insisting that it should be allowed to raise the amount of crude it pumps under the initial agreement on production cuts. This combined with COVID-19 concerns should keep oil prices contained in the near term. At this point, we would look for a bit of pressure, with the spot contract in WTI making a push toward the \$70 level, where it should encounter a great amount of support. To the upside, there is resistance set at \$74.51 and above that at \$77.

<u>Fundamental News</u>: Saudi Arabia will supply full contractual volumes of August-loading crude to at least six Asian customers. However, the producer has turned down two of the buyers' requests for extra barrels. Also, Saudi Aramco has allocated full requested volumes to at least three European oil refiners for supplies in August.

In a joint statement, Saudi Arabia and Oman called for continued cooperation between OPEC and other allied producers to stabilize and balance the oil market. They praised OPEC+ efforts for stabilizing and balancing oil markets, despite weak demand caused by the pandemic. Oman's leader, Sultan Haitham bin Tariq al-Said, visited Saudi Arabia on Sunday on his first official overseas trip since assuming power in 2020.

Russian sources said OPEC+ made no progress on the UAE-Saudi impasse. Separately, Kremlin's spokesman, Dmitry Peskov, said Russia's President, Vladimir Putin, has no plans so far to hold talks with OPEC+ leaders. Deputy Prime Minister, Alexander Novak, continues to lead work from Russia's side.

According to bills of lading and ship-tracking data compiled by Bloomberg, weekly U.S. imports of gasoline from Europe fell in the seven days ending July $8^{\,\mathrm{th}}$. Transatlantic gasoline arrivals into the U.S. fell to 273,000 bpd from 483,000 bpd in the previous week.

The EIA reported that U.S. total oil production in shale regions in August is expected to increase by 42,000 bpd to 7.907 million bpd.

IIR Energy reported that U.S. oil refiners are expected to shut in 205,000 bpd of capacity in the week ending July 16th, cutting available refining capacity by 35,000 bpd on the previous week. Offline capacity is expected to increase to 281,000 bpd in the week ending July 23 rd.

Early Market Call - as of 8:10 AM EDT WTI - Aug \$74.34, up 24 cents RBOB - Aug \$2.2838, up 60 points HO - Aug \$2.1606, up 1.07 cents

All NYMEX | Prior Settlements

| | ULSD (HO) | Prior Settle | Change In |
|--------|-----------|--------------|-----------|
| Month | Close | Change | One Week |
| Aug-21 | \$2.1498 | -\$0.0054 | -\$0.0293 |
| Sep-21 | \$2.1523 | -\$0.0051 | -\$0.0291 |
| Oct-21 | \$2.1520 | -\$0.0049 | -\$0.0291 |
| Nov-21 | \$2.1495 | -\$0.0048 | -\$0.0298 |
| Dec-21 | \$2.1460 | -\$0.0047 | -\$0.0307 |
| Jan-22 | \$2.1423 | -\$0.0045 | -\$0.0315 |
| Feb-22 | \$2.1355 | -\$0.0041 | -\$0.0320 |
| Mar-22 | \$2.1234 | -\$0.0038 | -\$0.0323 |
| Apr-22 | \$2.1066 | -\$0.0038 | -\$0.0325 |
| May-22 | \$2.0939 | -\$0.0037 | -\$0.0319 |
| Jun-22 | \$2.0851 | -\$0.0035 | -\$0.0310 |
| Jul-22 | \$2.0813 | -\$0.0033 | -\$0.0317 |
| Aug-22 | \$2.0784 | -\$0.0032 | -\$0.0324 |
| Sep-22 | \$2.0760 | -\$0.0030 | -\$0.0348 |
| Oct-22 | \$2.0745 | -\$0.0026 | -\$0.0335 |
| Nov-22 | \$2.0729 | -\$0.0023 | -\$0.0335 |
| Dec-22 | \$2.0707 | -\$0.0020 | -\$0.0333 |

| Sprague HeatCurve October 2021-April 2022 | | \$2.1371 | |
|---|------------|-----------|-----------|
| | | Close | Change |
| Crude - WTI | Sep Brent- | \$73.4400 | -\$0.3700 |
| Crude - Brent | WTI Spread | \$75.1600 | -\$0.3900 |
| Natural Gas | \$1.72 | \$3.7490 | \$0.0750 |
| Gasoline | | \$2.2772 | -\$0.0148 |

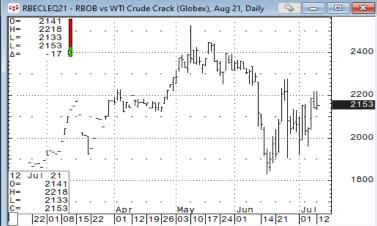


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August Heating Oil Crack Spread 221 - NY Harbor ULSD vs WTI Crude Crack, Aug 21, Daily

HOECLEQ21 - NY Harbor ULSD vs WTI Crude Crack, Aug 21, Daily 2100 1632 1555 1630 2000 1900 1800 1700 1630 12 Jul 1571 1632 1500 1630 Jun 01 12 19 26 03 10 17 24 01 14 21

August RBOB Crack Spread



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