

MarketWatch | Refined Products

Thursday, March 14, 2019

Market Commentary

Recap: WTI rose to its highest level in 4 four months after the EIA reported a 3.8 million barrel drop in U.S. crude oil inventories. Expectations were calling for a build of 2.7 million. Immediately after the number, April WTI rose as much as 2.1 percent, hitting an intraday high of \$58.08. At first, it appeared that this spot contract would struggle above \$58.00, but a late session rally pushed it to a fresh high of \$58.48. The higher move was fueled by reports that Chevron shut several of its oil production facilities in the Gulf of Mexico. April WTI settled at \$58.26 a barrel, up \$1.39, or 2.4%, while Brent for May delivery tacked on 88 cents, or 1.3%, to settle at \$67.55 a barrel. April RBOB added 2.3% to \$1.857 a gallon, with front-month prices logging the highest finish since October. April heating oil rose 0.3% to \$1.992 a gallon.

<u>Technical Analysis:</u> April WTI settled back in the ascending channel, while settling above the 10-day moving average for the third straight session. With moving oscillators indicating higher moves, we would look for a run at \$59.50. Additional resistance can be found at \$60.68. Support is set at \$57.55 and below that at \$56.57.

Fundamental News: US Secretary of State, Mike Pompeo, said every option is on the table to deliver democracy to Venezuela. Separately, the US Secretary of State urged the oil industry to work with the Trump administration to promote US foreign policy interests, especially in Asia and in Europe, and to punish what he called "bad actors" on the world stage. He said the US would use all its economic tools to help deal with the situation in Venezuela.

Iran's Minister of Defense, Amir Hatami, said the country will respond firmly to any Israeli naval action against its oil shipments. His comments came a week after Israel's Prime Minister, Benjamin Netanyahu, said its navy could act against Iranian oil "smuggling" to enforce US sanctions. Iran's Defense Minister said the country had the military capabilities to confront any Israeli intervention, and said the international community would also not accept such action. He said such confrontation would be considered as "piracy" and warned that "if it happens, we will firmly respond."

Iranian and Western sources said that Iran is discreetly seeking second-hand oil tankers to replace its ageing fleet and keep its crude exports flowing as US sanctions start to impact its oil flow. Since US President Donald Trump imposed sanction in November, exploratory talks with South Korea for up to 10 new supertankers have stalled, Panama removed at least 21 Iranian tankers from its registry and Iran is now seeking extra vessels in places such as Vietnam. With oil exports accounting for 70% of Iran's revenues, maintaining an effective fleet of tankers to store and move that oil is crucial for Iran.

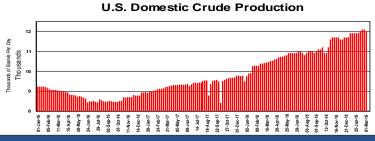
A US State Department official said a global oil surplus is allowing the US to accelerate its plan of bringing Iranian crude exports to zero. The State Department's special representative on Iran, Brian Hook, said in remarks at the CERAWeek energy conference that the sanctions imposed on Iran have denied the country of about \$10 billion in revenue since 2017, removing about 1.5 million bpd of Iranian crude from global markets.

Iranian oil shipments increased to a four-month high of about 1.51 million bpd in February, supported by particularly strong buying interest from China. Iranian crude and condensate shipments in February increased by 165,387 bpd compared with the previous month on strong demand from the five countries that have taken advantage of the US exemptions.

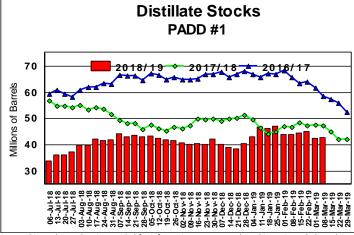
IIR Energy reported that US oil refiners are expected to shut in 1.2 million bpd of capacity in the week ending March 15th, increasing the available refining capacity by 58,000 bpd from the previous week. The offline capacity is expected to fall to 1.1 million bpd in the week ending March 22^{nd} .

Early Market Call - as of 8:15AM EDT WTI - Apr \$58.39, up 13 cents RBOB - Apr \$1.8731, up 1.6 cents HO - Apr \$1.9959, up 37 points

		ULSD (HO)	Prior Settle	Change In		
Month		Close	Change	One Week		
Apr-19		\$1.9921	\$0.0064	-\$0.0241		
May-19		\$1.9944	\$0.0082	-\$0.0165		
Jun-19		\$1.9993	\$0.0102	-\$0.0080		
Jul-19		\$2.0070	\$0.0117	-\$0.0034		
Aug-19		\$2.0154	\$0.0123	-\$0.0017		
Sep-19		\$2.0257	\$0.0122	-\$0.0011		
Oct-19		\$2.0352	\$0.0123	\$0.0000		
Nov-19		\$2.0434	\$0.0123	\$0.0007		
Dec-19		\$2.0513	\$0.0124	\$0.0020		
Jan-20		\$2.0586	\$0.0126	\$0.0035		
Feb-20		\$2.0604	\$0.0129	\$0.0051		
Mar-20		\$2.0572	\$0.0131	\$0.0059		
Apr-20		\$2.0458	\$0.0135	\$0.0064		
May-20		\$2.0371	\$0.0139	\$0.0070		
Jun-20		\$2.0320	\$0.0141	\$0.0073		
Jul-20		\$2.0316	\$0.0139	\$0.0069		
Aug-20		\$2.0316	\$0.0138	\$0.0066		
Sprague HeatCurve Oct 2019-Apr 2020 \$2.0529						
Other Front Mo	nth NYMEX	Close		Change		
Crude - WTI	May Brent-	\$58.5900		\$1.3900		
Crude - Brent	WTI Spread	L \$67.5500		\$0.8800		
Natural Gas	\$8.96	\$2.8200		\$0.0360		
Gasoline		\$1.8568		\$0.0413		



Weekly EIA Petroleum Status Report for the Week Ending March 8, 2019



Overall U.S. Stats

Crude Oil Stocks(excluding SPR) Down 3.862 million barrels Cushing, OK Crude Stocks Down 672,000 barrels Gasoline Stocks Down 4.624 million barrels Distillate Stocks Up 383,000 barrels

Refinery % Operated 87.6%, Up 0.1%

PADD #1

Distillate Stocks	Week Ending	Week Ending	Week Ending		
(in million bbls)	Mar 8, 2019	Mar 1, 2019	Mar 9, 2018		
New England	7.1	7.5	7.2		
Central Atlantic	23.0	23.0	28.1		
Total PADD #1	42.7	42.4	47.3		
Distillate Imports					
(thousands b/d)	230	192	219		

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All NYMEX | Prior Settlements